# STATE OF ILLINOIS

# **ILLINOIS COMMERCE COMMISSION**

WISCONSIN ENERGY CORPORATION,	
INTEGRYS ENERGY GROUP, INC.,	)
PEOPLES ENERGY, LLC, THE PEOPLES	)
GAS LIGHT AND COKE COMPANY,	)
NORTH SHORE GAS COMPANY, ATC	)
MANAGEMENT INC., and AMERICAN	
TRANSMISSION COMPANY LLC	)
	) Docket No. 14-0496
Application pursuant to Section 7-204 of the	) DOCKET NO. 14-0490
Public Utilities Act for authority to engage in a	)
Reorganization, to enter into agreements with	)
affiliated interests pursuant to Section 7-101, and	)
for such other approvals as may be required under	)
the Public Utilities Act to effectuate the	)
Reorganization.	)

Supplemental Direct Testimony of

## SCOTT J. LAUBER

Vice President and Treasurer – Wisconsin Energy Corporation

On Behalf of Wisconsin Energy Corporation

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### I. INTRODUCTION AND BACKGROUND

- 2 A. Witness Identification
- 3 Q. Please state your name and business address.
- 4 A. My name is Scott J. Lauber. My business address is Wisconsin Energy Corporation, 231
- 5 West Michigan Street, Milwaukee, Wisconsin 53203.
- 6 Q. Are you the same Scott J. Lauber who submitted direct testimony on behalf of
- Wisconsin Energy Corporation ("Wisconsin Energy" or "WEC") in this
- 8 **proceeding?**
- 9 A. Yes.

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- B. Purpose of Supplemental Direct Testimony
- 11 Q. What is the purpose of your supplemental direct testimony in this proceeding?
- 12 A. The purpose of my supplemental direct testimony is to provide additional information on
- topics identified by the Illinois Commerce Commission ("ICC" or the "Commission")
- Staff ("Staff"). These topics were raised in response to comments made by
- 15 Commissioners during the Commission's September 3, 2014 Special Open Meeting.
- Specifically, the Commissioners sought additional information in this proceeding
- concerning the impacts of the financial strength and capital structure of Wisconsin
- Energy on The Peoples Gas Light and Coke Company ("Peoples Gas" or "PGL") and
- North Shore Gas Company ("North Shore" or "NSG") (collectively, the "Gas
- 20 Companies"). The topics Staff identified are:
- 21 1. What capital structure and credit ratings will WEC target for WEC, PGL,
- and NSG post-merger?
- 23 Does WEC intend to register PGL and NSG with the Securities and
- Exchange Commission ("SEC")? If not, why not?

25 26			3.	What proportions of WEC's revenue, EBIT <sup>1</sup> , assets, and operating cash flow do/will non-utility operations represent pre- and post-merger?
27 28			4.	What is/will be the amount of debt at the WEC level before and after merger?
29 30			5.	What is/will be the proportion of debt at the WEC level before and after merger?
31 32 33			6.	What ring fencing provisions do the Applicants propose in order to insulate PGL and NSG from WEC corporate debt and non-utility operations?
34			7.	Will PGL and NSG maintain their own credit facilities post-merger?
35 36			8.	Will PGL and NSG propose to join a WEC money pool? If so, on what terms?
37 38			9.	How will the greater size and access to capital markets for the combined company be reflected in NS/PGL's requested rates of return?
39 40			10.	Address the requirements of 7-204A(a)(7) (i.e., provide a version of Joint Applicants Ex. 4.1) assuming the transaction <u>is</u> executed.
41 42 43			11.	Provide 5-year forecasts of the Moody's and S&P financial benchmark ratios for NS/PGL with and without the merger.
44		C.	Sumr	nary of Conclusions
45	Q.	Pleas		narize the conclusions of your supplemental direct testimony.
46	A.	As di	scussed	in more detail later in my supplemental direct testimony, I conclude the
47		follov	wing wit	th respect to the topics identified by Staff.
48			• T1	he Joint Applicants do not expect any change to the Gas Companies' capital
49			st	ructure, credit ratings or cost of capital immediately or shortly after the
50			Re	eorganization closes. Additionally, the Joint Applicants do not anticipate
51			ar	ny changes to the current forecasts of capital requirements and financial

<sup>&</sup>lt;sup>1</sup> Earnings before income and taxes.

52		benchmark ratios for Peoples Gas and North Shore.
53		No changes will be made to the Gas Companies' existing credit facilities after
54		the merger closes, and they will remain unregistered with the SEC.
55		Non-utility operations will represent a very low percentage of WEC Energy
56		Group's revenue (1.46%), EBIT (0.09%), assets (1.21%) and operating cash
57		flow (0.47%), proportionally less than currently exists within the Integrys
58		Energy Group, Inc. ("Integrys") holding company system.
59		• No new "ring fencing" provisions are needed or proposed by the Joint
60		Applicants.
61		• There is no intention for the Gas Companies or any other company to enter
62		into a WEC Energy Group "money pool agreement". <sup>2</sup>
63		• Any future reductions in the Gas Companies' cost of capital as a result of the
64		greater size and access to capital markets of WEC Energy Group, will be
65		recognized and flowed through to customers in the rates set for the Gas
66		Companies when they file rate cases.
67		D. <u>Itemized Attachments to Direct Testimony</u>
68	Q.	Are you sponsoring any exhibits with your supplemental direct testimony?
69	A.	Yes. I have attached the following exhibits to my testimony:
70		• Standard & Poor's Ratings Services June 23, 2014 Research Update, attached as

Joint Applicants Exhibit ("Ex.") 5.1;

<sup>&</sup>lt;sup>2</sup> As that term is defined in 83 Ill. Admin. Code § 340.20.

- Moody's Investors Service June 23, 2014 Rating Action, attached as Joint
   Applicants Ex. 5.2;
  - Fitch Ratings June 24, 2014 Report, attached as Joint Applicants Ex. 5.3; and
- Five-year forecasts of financial benchmark ratios for Peoples Gas and North

  Shore, attached as Joint Applicants Ex. 5.4.

## 77 II. <u>FINANCIAL OPERATIONS</u>

- Q. Does Wisconsin Energy intend to register Peoples Gas and/or North Shore with the SEC?
- A. At the present time, Wisconsin Energy does not intend to register Peoples Gas or North

  Shore with the SEC.
- Q. Why does Wisconsin Energy not intend to register Peoples Gas and/or North Shore with the SEC?
- 84 A. Wisconsin Energy believes that maintaining the Gas Companies' current unregistered 85 status is the most cost efficient manner for the Gas Companies to raise capital. 86 Wisconsin Energy would consider registering Peoples Gas and/or North Shore with the 87 SEC if, by doing so, it believed the Gas Companies could achieve net savings in their 88 financing and capital costs. Currently, however, any reduction in the Gas Companies' 89 capital costs would, at best, be *de minimis*, while the costs of registering with the SEC 80 and complying with the reporting requirements would be significant.
- Q. What proportions of Wisconsin Energy's revenue, earnings before interest and taxes ("EBIT"), assets and operating cash flow do non-utility operations represent at the present time, pre-merger?

A. The following table provides the proportion of Wisconsin Energy's non-utility operations to total operations.

Non-Utility % of Total	WEC Pre-Merger % <u>2013</u>
Total Operating Revenues	0.03%
EBIT	-0.23%
Total Assets	1.32%
Operating Cash Flow	0.08%

- 96 Q. After the merger, what proportions of WEC Energy Group's revenue, EBIT, assets
- 97 and operating cash flow will non-utility operations represent?
- 98 A. The following table provides the expected proportion of WEC Energy Group's non-99 utility operations to total operations.

	WEC Energy
Non-Utility % of Total	Group Post-Merger % <u>2016*</u>
Total Operating Revenues	1.46%
EBIT	0.09%
Total Assets	1.21%
Operating Cash Flow	0.47%

<sup>\*</sup>Assumes Integrys Energy Services, Inc.'s retail business is sold

Q. What is your conclusion regarding the impact of non-utility operations on WEC Energy Group?

- 103 A. Non-utility operations will represent a very low percentage of WEC Energy Group's revenue (1.46%), EBIT (0.09%), assets (1.21%) and operating cash flow (0.47%), and proportionally less than currently exists within the Integrys holding company system.
- 106 III. HOLDING COMPANY DEBT
- 107 Q. Please provide the current, pre-merger amount of debt at the Wisconsin Energy level.
- A. As of December 31, 2013, the Wisconsin Energy holding company had \$817 million of debt outstanding.
- 111 Q. What will be the amount of debt at the WEC Energy Group holding company level 112 after the merger?
- 113 A. As of December 31, 2015, the WEC Energy Group holding company is projected to have \$2,314 million of debt outstanding.
- 115 Q. What is the current, pre-merger proportion of consolidated debt at the Wisconsin
  116 Energy holding company level?
- 117 A. Wisconsin Energy Corporation's holding company debt outstanding as of December 31,
  118 2013 is approximately 15.6% of the consolidated debt outstanding within the Wisconsin
  119 Energy holding company system.
- Q. What will be the proportion of debt at the WEC Energy Group holding company level after the merger?
- 122 A. WEC Energy Group, Inc.'s holding company debt outstanding as of December 31, 2015 123 is projected to be 20.8% of the consolidated debt outstanding within the WEC Energy 124 Group holding company system.

125	Q.	What will be the combined amount of debt at the holding company level for both
126		holding companies - i.e., at the WEC Energy Group holding company level and the
127		Integrys holding company level combined – after the merger?

- A. As of December 31, 2015, the combination of debt outstanding at the holding company level for both holding companies is projected to be \$3,485 million.
- Q. What will be the proportion of debt at the holding company level for both holding companies the WEC Energy Group holding company level and the Integrys holding company level combined after the merger?
- 133 A. The total of holding company debt outstanding as of December 31, 2015 for both holding
  134 companies is projected to be 31.3% of the consolidated debt outstanding within the WEC
  135 Energy Group holding company system.
- Q. Do the Joint Applicants propose any "ring-fencing" provisions in order to insulate Peoples Gas and North Shore from Wisconsin Energy corporate debt and nonutility operations? If so, please describe what those proposals are.
- The Joint Applicants are not proposing any new provisions of this nature. The
  Transaction will reduce such exposure because WEC Energy Group's holding company
  debt and non-utility operations will be proportionally less than they currently are within
  the Integrys holding company system.

## IV. <u>CREDIT FACILITIES AND ACCESS TO CAPITAL MARKETS</u>

- Q. Will Peoples Gas and North Shore maintain their own credit facilities after the Reorganization closes?
- A. Yes. Wisconsin Energy is not proposing to make any changes to the Gas Companies' 146 existing credit facilities after the merger closes. Peoples Gas has and will maintain its 147 own independent credit facilities. North Shore does not presently have its own 148 independent credit facilities and there is no plan to change this after the merger. Peoples 149 Gas and North Shore will remain able to borrow funds from each other pursuant to the 150 Uncommitted Revolving Credit Facility, Master Non-Negotiable Promissory Note 151 approved by the Commission in ICC Docket No. 04-0602, as well as from Integrys 152 Energy Group, Inc. pursuant to the Uncommitted Revolving Credit Facility, Master Non-153 154 Negotiable Promissory Note approved by the Commission in ICC Docket No. 04-0603, as amended in ICC Docket Nos. 10-0588 and 12-0284. 155
- Q. Will Peoples Gas and North Shore propose to join a WEC Energy Group "money pool"?
- 158 A. No, there is no present intention for the Gas Companies to enter into a "money pool agreement," as that term is defined in 83 Ill. Admin. Code § 340.20, with WEC Energy Group or any other company after the closing of the Reorganization.

### V. CAPITAL STRUCTURE AND COSTS OF CAPITAL

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Q. What are the post-merger capital structures targeted for WEC Energy Group,
Peoples Gas, and North Shore?

A. The post-merger capital structures targeted for Peoples Gas and North Shore are the same as those presented in the context of their currently-pending rate cases in ICC Docket Nos. 14-0224/14-0225 (cons.):

	<b>North Shore</b>	<b>Peoples Gas</b>
Long-Term Debt	38.94%	46.51%
Short-Term Debt	10.58%	3.16%
Common Equity	50.48%	50.33%

For WEC Energy Group, the projected post-merger capital structure is a debt-to-capital ratio of approximately 56%.

# Q. What are the post-merger credit ratings targeted for WEC Energy Group, Peoples Gas, and North Shore?

The credit reporting agencies Standard & Poor's Ratings Services ("Standard & Poor's"), Moody's Investor Service ("Moody's") and Fitch Ratings ("Fitch") each issued updated reports after the merger was announced. Copies of these reports are attached to my testimony as Joint Applicants Exhibits 5.1 (Standard & Poor's June 23, 2014 Research Update), 5.2 (Moody's June 23, 2014 Rating Action), and 5.3 (Fitch June 24, 2014 Report).

The post-merger announcement reports of Standard & Poor's and Moody's affirmed the current ratings of Wisconsin Energy but changed their outlook for the

company to "negative," and Fitch placed Wisconsin Energy on rating watch negative because the agencies opined that the debt to be incurred as part of the transaction left little room for underperformance in the company's financial measures relative to forecasts. (*See* Joint Applicants Ex. 5.1 at 3-4; Joint Applicants Ex. 5.2 at 1; Joint Applicants Ex. 5.3 at 2) Based on these reports, the Joint Applicants believe the credit ratings for WEC Energy Group will remain at Wisconsin Energy's current levels as shown in Joint Applicants Exs. 5.1 through 5.3 after the merger:

	Standard & Poor's	Moody's	Fitch
Long-term Debt/ Issuer Rating	A-	A2	A-
Senior Unsecured Debt	BBB+	A2	A-
Commercial Paper	A-2	P1	F2

Peoples Gas and North Shore are rated by Standard & Poor's and Moody's, but not by Fitch. Both Standard & Poor's and Moody's affirmed the Gas Companies' credit ratings after the announcement of the merger. While Standard & Poor's revised their outlook for the Gas Companies to negative, because their independent credit ratings are aligned with that of the parent company under Standard & Poor's standards, Moody's maintained their outlook as stable. Based on this information from these two credit reporting agencies, the Joint Applicants believe the credit ratings for the Gas Companies will remain at their current levels as shown in Joint Applicants Exs. 5.1 and 5.2 after the merger:

	Standard & Poor's	Moody's
Issuer Rating	A-	A2
Senior Secured/ First Mortgage Bonds		Aa3
Senior Secured MTN		(P)Aa3
Commercial Paper	A-2	P-1

### **North Shore**

	Standard & Poor's	Moody's
Issuer Rating	A-	A2
Senior Secured MTN		(P)Aa3

Α.

Q. Will the greater size and access to capital markets for the post-merger WEC Energy Group have an impact on Peoples Gas' and North Shore's costs of capital?

As indicated in the Joint Applicant's Application (*see* page 9), it is anticipated that over the long-term WEC Energy Group will have enhanced access to capital, which may allow the Gas Companies to obtain debt at reduced cost in the future. There is no expectation that this will occur immediately. Peoples Gas and North Shore will continue to fund their operations and raise capital as they currently do, on an independent basis. As reflected in the expected post-merger credit ratings discussed above, the Joint Applicants do not expect any change to the Gas Companies' costs of capital as a result of the Reorganization either upon closing or soon thereafter. It is also important to note that the

financial markets are fluid and that a company's cost of capital is driven by a variety of factors including company-specific, competition for capital, and macro-economic conditions so while future benefits are expected they are not guaranteed and they would be relative to what might have occurred absent the Reorganization.

- Q. How will any merger-related impact on Peoples Gas' and North Shore's cost of capital be reflected in its requested rates of return?
- 216 A. While I am not an attorney, it is my understanding that under Illinois law a utility's cost
  217 of capital is determined by the Commission treating an investor-owned utility on a stand218 alone basis, comparing it with a proxy group of similarly-situated utilities to determine its
  219 return on equity. Any future reductions in the Gas Companies' cost of capital as a result
  220 of the greater size and access to capital markets of WEC Energy Group will be
  221 recognized and flowed through to customers in the rates set for the Gas Companies in the
  222 ordinary course when they file rate cases pursuant Illinois law.
- Q. Are there any other assurances that any merger-related impact on the Gas

  Companies' cost of capital will be reflected in customers' rates?
- Yes. It is my understanding that Illinois law prohibits a utility's cost of capital from 225 Α. being negatively impacted by the financial condition of its parent company pursuant to 226 Section 9-230 of the Illinois Public Utilities Act (the "Act"). Further, in addition to the 227 Commission having opportunities to review and approve the Gas Companies' costs of 228 capital in Peoples Gas' and North Shore's future rate cases, it is my understanding that 229 the Commission also has the authority under the Act to enter an order for interim rate 230 relief if it ever finds that the Gas Companies are over-earning in-between their filing of 231 rate cases. 232

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VI. FURECASIS	VI.	<b>FORECASTS</b>
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- Q. As required by Section 7-204A(a)(7) of the Act, the Joint Applicants provided with their Application, as Joint Applicants Exhibit 4.1, a forecast showing the capital requirements of Peoples Gas and North Shore for the five years 2015 through 2019.

  If the Reorganization does occur, what, if any, changes do the Joint Applicants expect in this forecast.
- The Joint Applicants do not expect any changes to the forecasts of capital requirements A. 239 240 for Peoples Gas and North Shore presented in Joint Applicants Exhibit 4.1 in the event that the Reorganization does occur. The Gas Companies have not finalized any updates 241 to their long-term financial plan forecasts since the filing of the Application in this 242 proceeding, and as I stated in my Revised Direct testimony (JA Ex. 2.0 REV, at 10:215-243 217), Wisconsin Energy does not anticipate any changes to the capital requirements of 244 the Gas Companies shown in Joint Applicants Exhibit 4.1 as a result of the 245 Reorganization. 246
- Q. Please provide five-year forecasts of the Moody's and S&P financial benchmark ratios for both Peoples Gas and North Shore assuming that the Reorganization did not occur.
- 250 A. Provided with my testimony as Joint Applicants Ex. 5.4 (CONFIDENTIAL and PUBLIC) are the five-year forecasts of the Moody's and S&P financial benchmark ratios for Peoples Gas and North Shore.
- Q. Do the five-year forecasts of the Moody's and S&P financial benchmark ratios for both Peoples Gas and North Shore change if you assume that the Reorganization does occur?

256 A. No. The Joint Applicants do not anticipate any change in the five-year forecasts of the
257 Moody's and S&P financial benchmark ratios for Peoples Gas and North Shore if the
258 Reorganization does occur. The forecasted benchmark ratios for Peoples Gas and North
259 Shore provided in Joint Applicants Ex. 5.4 contain the best information the Joint
260 Applicants have at the present time.

# 261 VII. <u>CONCLUSION</u>

- Q. Does this conclude your supplemental direct testimony?
- 263 A. Yes, it does.